

Action items are highlighted in red.

Questions about any items from last call

Both Ameren and ComEd send raw (post-VEE) meter data on the 867. It would not be cost effective for the utilities to make the necessary system changes to provide billed usage data.

The summary data on Ameren's website does reflect billed usage (the summary data always mirrors CSS). Interval reads downloaded from Ameren's website now have any transformation adjustment (if applicable) applied. The 867 transaction presents raw usage but does include the necessary details (transformation adjustment factors, etc.) for a RES to calculate billed usage. ComEd's ESSD will work with RES to provide billed usage for the accounts for which the billed and raw usage is not the same.

Account Lists provided by the Utility

Ameren proposes to provide these lists via RES Portal on Ameren website. ComEd proposes to provide via ftp site.

Sync List

Below is a list of items that the utilities believe should be contained in a Synchronization List. ComEd will be providing data at the account level, and Ameren will be providing data at either the account or Service Point (SP) level as applicable.

- Distribution Company account number
- Distribution Company name (i.e. AmerenCIPS, AmerenCILCO, or AmerenIP)
- Account name
- Account service address
- Account bill group number
- SP number (Ameren only)
- Account / SP delivery services classification (i.e. DS1, DS2, DS3, DS4, DS5)
- Account / SP enrollment effective date
- Account / SP load profile classification
- Account / SP billing option (i.e. Dual, SBO, UCB/POR)
- SP RES-assigned rate code (for SP's on rate ready UCB/POR) (Ameren only)
- SP load zone or CPNode (Ameren only)

I compared this list to both the NAESB standard and sample list provided by Rick Zollars. The items that are included in those standards but missing from the proposal are listed below.

Included in NAESB but not in proposal:

- Billing/Mailing address – would this be valuable?
- Supplier Account Number – ComEd is not storing this in CIMS, and Ameren may not store this on Day 1.

Included in Zollars List but not in proposal:

- Account Type Code / Revenue Class – what is this?

- Budget Account Indicator
- Supplier Balance – **when would this apply?**
- ESP Account Number – utilities are not storing
- Supplier ID
- Meter Number(s) – provided via 814R and 814C
- Budget Amount
- Name Key
- Icap Tag – provided via 814R and 814C (PLC, NPLC)
- Loss Factor
- Automatic Meter Read Flag

No-Bill List and Pending Final List

No changes from what was discussed at previous meeting

Drop Transactions – Reason Codes

Do RES need to send reason codes or just the utility? **Only the utilities will provide reason codes. The following reason codes will be used.**

B38 – Dropped for reasons other than non-payment

CHA – Customer Switched

EB3 – Customer Rescinded enrollment request

The following reason code will be reserved for possible future use with seamless moves.

020 – Customer Moved or account closed

Utility Initiated Drop

Do the RES want to see service address, bill group, and bill type? These fields are normally not used in other markets. **The RES do not need any of this data on a utility drop, so they will not be included.**

Is meter number required for Drop validation?

ComEd is ignoring. **Ameren will remove meter validation for a drop request.**

[The enrollment and drop processes which include the following three issues may be part of the tariff. If so, final resolution to these issues will not be known until the final order from the ICC. These issues do not need to be returned to the CPWG.]

On-Cycle Drop Request with specified date.

What happens if requested date is outside 45-day window? **Drop request rejected**

What happens if requested date is inside 45-day window but actual switch date is outside of 45-day window? **The drop date will be the next regularly scheduled read date past the requested date even if the actual drop date is beyond 45 days.**

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Off-Cycle Drop Request

With Specified Date outside 45-day window? Drop request rejected

With no date? For non-Mass Market accounts the drop date will be the next business day at least 7 calendar days from the date the Drop Request is submitted. For Mass Market accounts the drop date will be the next regularly scheduled read date.

Enrollment Request with Invalid Billing Option

Should the enrollment be rejected or should the enrollment be accepted and a default billing option selected? Any enrollment request with an invalid billing option will be rejected. The CPWG will develop a set of reason codes for the various scenarios including SBO selected but no SBO agreement in place, UCB/POR selected for ineligible account (> 400 kw), UCB/POR selected for group (Ameren) that is not selected for UCB/POR, etc.

RES Response to Utility initiated Drop, Change or Reinstatement

The RES response is optional. The only valid reason for a RES response is a rejection because of a bad account number. The utilities will acknowledge a RES response for this reason, but will ignore any other response.

Next Meeting

The next meeting of the SWG has not been scheduled.